

STAR Well (Well Simulation Analysis)

Form for Production Wells

Instructions:

- 1. Complete all information required as applicable.
- 2. Include any additional information in the Comments section.
- 3. Circle correct units of measure shown, or write in any other units of measure not shown as required.
- 4. Please include and attach a WELL COMPLETION DIAGRAM.

Customer Information	Well General Information				
Customer	Date of Star Well Form				
Contact	Field & Well No.				
Telephone	Location				
Email					
Lift Method					
Rod Pump: ESP: PCP:	Gas Lift: Other:				
Well Completi	on Information				
Casing: Size (in / mm)	Tubing: Size (in / mm)				
Weight (lb/ft / kg/m)	IJ or T&C?				
Drift (in / mm)	Connection OD (in / mm)				
Tubing Anchor Used (Yes / No)	Set Depth, from Top (ft / m)				
Packer Used (Yes / No)					
Electric Submersible Pump	Information (if Applicable)				
Pump Weight (lb / kg)	Cable Weight (lb/ft / kg/m)				
Pump OD (in / mm)	Cable Thickness (in / mm)				
Static Well	Conditions				
Static Fluid Level, from Top (ft / m)	Wellhead Temperature (°F / °C)				
Static Fluid Density (lb/gal / Sp Gr)	Bottom Hole Temperature (°F / °C)				
Operating	Conditions				
Fluid Level - Tubing, from Top (ft / m)	Fluid Level - Annulus, from Top (ft / m)				
Fluid Density - Tubing (lb/gal / Sp Gr)	Fluid Density - Annulus (lb/gal / Sp Gr)				
Fluid Temperature - Tubing (°F / °C)	Wellhead Pressure (psig / barg)				
Comr	nents:				
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Results and Recommendations:			